

1 Q. Schedule VIII of the evidence of H.G. Budgell indicates different loads than
2 Schedule V (see 2001 and 2002). Confirm that these differences reflect the
3 inclusion in Schedule VIII of loads met by customers' generation sources.
4 Revise Schedules X to indicate load forecast excluding load met by
5 customers' generation sources.
6

7 A. The loads presented in the direct evidence of H.G. Budgell Schedules V and
8 VIII are different since Schedule VIII loads are for the Total Island
9 Interconnected System, inclusive of load supplied by customers' own
10 generation. Schedule V, by contrast, represents just Hydro's own supply
11 requirements for the Island Interconnected System. The load forecasts
12 contained in Schedules V and VIII are built up from differing methodologies,
13 notably for non-industrial loads, and some underlying differences would be
14 expected.

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16 Please see attached table for revised Schedule X with the load met by
17 customers' generation sources removed from the load forecast and also with
18 those sources removed from system capability.

**Newfoundland and Labrador Hydro
Island Interconnected System
Existing Generating Capability
Net of Customer Generation and Customer Serviced Load
Energy Balances and LOLH Indices**

<u>Year</u>	<u>Load Forecast</u>		<u>Existing System</u>			<u>Energy Balance</u>
	<u>Peak</u>	<u>Firm</u>	<u>Net</u>	<u>Firm</u>	<u>LOLH</u>	
	<u>MW</u>	<u>GWh</u>	<u>Capacity</u>	<u>Capability</u>	<u>Hrs/yr</u>	<u>GWh</u>
2001	1,303	6,409	1,559	6,733	2.85	324
2002	1,329	6,557	1,559	6,733	3.96	176
2003	1,338	6,620	1,559	6,733	4.70	113
2004	1,359	6,711	1,559	6,733	5.50	22
2005	1,379	6,792	1,559	6,733	8.48	(59)
2006	1,400	6,871	1,559	6,733	11.14	(138)
2007	1,423	6,966	1,559	6,733	15.04	(233)
2008	1,446	7,063	1,559	6,733	17.52	(330)
2009	1,462	7,126	1,559	6,733	24.37	(393)
2010	1,468	7,161	1,559	6,733	26.44	(428)